

Daily Drilling Report

WELL NAME COELACANTH-1							DATE 11-03-2008	
API #		24 HRS PROG 0.00 (m)		TMD 279.00 (m)		TVD 279.00 (m)		REPT NO 4
RIG NAME NO WEST TRITON		FIELD NAME		AUTH TMD	PLANNED DOW 15.92 (days)	DOL 3.33 (days)	DFS / KO 1.46 (days)	WATER DEPTH 90.00 (m)
SPUD DATE 08-03-2008	Rig Release		WELL SUPERVISOR RICHARD READINGS / S SCHMIDT/P SHEENAN			OIM MICHAEL BARRY		PBTMD
REGION AUSTRALIA		DISTRICT Gipsland		STATE / PROV VICTORIA		RIG PHONE NO		RIG FAX NO
AFE # 1008E50		AFE COSTS		DAILY COSTS		CUMULATIVE COSTS		
DESCRIPTION:		DHC: 12,691,688		DHC: 1,420,205		DHC: 2,767,613		
		DCC:		DCC:		DCC:		
		CWC:		CWC:		CWC:		
		Others:		Others:		Others:		
		TOTAL: 12,691,688		TOTAL: 1,420,205		TOTAL: 2,767,613		
DEFAULT DATUM / ELEVATION WEST TRYTON 2 / 128.00 (m)			LAST SAFETY MEETING	BLOCK Vic-P45		FORMATION		BHA HRS OF SERVICE
LAST SURVEY				LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING
MD 128.00 (m)	INC 0.00°	AZM 0.00°		(sg)		508.000 mm @ 275.2 m		660.000 mm @ 279.0 m

CURRENT OPERATIONS: Troubleshooting leaking test tool to test BOP

24 HR SUMMARY: Run 13 3/8" / 20" Casing, land in CTU, run stinger and cement casing. Lay down stinger, install BOP and rig up to test same.

24 HR FORECAST: Complete BOP test, pick up BHA and RIH to drill 12 1/4"

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	6:00	6.00	C-CSG	CSGRP	PP		Continued to make up 13 3/8" shoe track, changed over to 20" casing handling equipment, continued RIH with 20" casing to 240m.
6:00	8:00	2.00	C-CSG	CSGRP	PP		Change elevators, P/up W/head X/O Assy, pick up 1 stand D/pipe and wash down to 275m. Land out on CTU.
8:00	9:00	1.00	C-CSG	CSGRP	PP		Pressure up CTU, back out landing Jnt, install W/bushing and lay out running tools.
9:00	10:30	1.50	C-CMT	CMPRI	PP		Lay out single DP, make up stinger & X/over, RIH same on 5 1/2" DP. Sting into float collar.
10:30	11:00	0.50	C-CMT	CMPRI	PP		Break circulation, pump 80bbl seawater, hook up cement lines
11:00	12:30	1.50	C-CMT	CMPRI	PP		Hold JSA, pump 5bbl seawater, test lines to 1000psi, pump 15bbl seawater, perform cement job as per programme, unsting stinger & check for backflow - OK
12:30	13:00	0.50	C-CMT	CMPRI	PP		Rig down surface lines, rack 1 stand back in derrick. Drop drillpipe wiper ball and circulate 2 string volumes.
13:00	13:30	0.50	C-CMT	CMPRI	PP		POOH with stinger and lay down same.
13:30	16:00	2.50	S-NUP	RIGSER	PP		Move one side work platform at Texas deck and install wing valve.
16:00	21:00	5.00	S-NUP	BOPS	PP		Nipple up BOP, hook up choke line.
21:00	22:30	1.50	S-NUP	BOPS	PP		Re-install T-piece at TD gooseneck with new o-ring & install slip joint.
23:00	23:00	0.00	S-NUP	BOPS	PP		Fill BOP with seawater
23:00	0:00	1.00	S-NUP	BOPS	PP		M/up BOP test plug assy.

23.50 = Total Hours Today

06:00 UPDATE

0000-0600

- 00:00 - 00:03 - POOH test assy to remove diverter bag
- 00:30 - 01:00 - Lay out 20" cement pumping assy from stand in derrick.
- 01:00 - 02:00 - Flush lines, attempt test BOP's, unable to get BOP test - flow past test tool. Start to commission W/ford Stabmaster.
- 02:00 - 03:00 - POOH test tool, check o-ring, RIH test plug. Attempt to test - no success
- 03:00 - 04:00 - POOH test tool, change out to back-up tool and RIH same.
- 04:00 - 05:00 - Attempt BOP test - no success. Leak past test tool. POOH tool and rack back.
- 05:00 - 06:00 - Decide to run TIW valve below test tool to check potential leak from within BOP to inside of D/pipe. M/up TIW on DP below test tool.

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PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
SEA DRILL	13		SEA DRILL SERVICES	38	
ADA	4		BAKER HUGHS	1	
HALIBURTON	4		FUGRO	2	
BHI	3		APACHE	2	
DRIL-QUIP	2		TOTAL MARINE CATERING	9	
WEATHERFORD	4		HALIBURTON (BROID)	2	
TAMBORITHA	2				

TOTAL PERSONNEL ON BOARD: 86

SUPPORT CRAFT

TYPE	REMARKS
HELICOPTER	
PACIFIC BATLER	
LADY ROULA	
PACIFIC VALKYRIE	
PACIFIC FRONTIER	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		151	BENTONITE	MT		42
CEMENT	MT	33	145	FUEL OIL	m3	7	283
WATER, POTABLE	MT	22	271	WATER, DRILLING	MT		575

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	0.20 /15	//	/	/90.00	

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MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
GUAR GUM	25.00 kg		0.00	100.00
LIME	20.00 kg		0.00	41.00
CAUSTIC SODA - NaOH	25.00 kg		0.00	98.00
PAC L	25.00 kg		0.00	40.00
NEW DRIL HT PLUS	50.00 lbs		0.00	90.00
BARA-DEFOAM WS300	5.00 gal		0.00	3.00
POTASH - POT. CHLORIDE - KCl	100.00 kg		0.00	4.00
BARITE (bulk)	1,000.00 kg		0.00	77.00
EZ SPOT	55.00 gal		0.00	8.00
PHB	bbl		0.00	0.00
BARAZAN D PLUS	25.00 kg		0.00	29.00
EZ MUD	25.00 kg		0.00	13.00
CLAYSEAL PLUS	216.00 kg		0.00	8.00
POTASSIUM HYDROXIDE	25.00 kg	1.00	44.98	83.00
BAROFIBRE (FINE)	25.00 lbs		0.00	50.00
BENTONITE	1,000.00 kg	7.30	3,612.62	41.50
BARABLOK	50.00 lbs		0.00	30.00
SODIUM BICARBONATE - NaHCO3	25.00 kg		0.00	35.00
STEELSEAL FINE	25.00 kg		0.00	60.00
KWIKSEAL (F)	40.00 lbs		0.00	39.00
OMYACARB 5	25.00 kg		0.00	48.00
		1.00	1,250.00	-5.00
ALDACIDE G	25.00 l		0.00	11.00
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg	1.00	13.25	48.00
CITRIC ACID	25.00 kg		0.00	38.00
CIRCAL Y	1,200.00 kg		0.00	11.00
CIRCAL 60/16	1,200.00 kg		0.00	9.00
NO-SULF	17.00 kg		0.00	48.00
CALCIUM CHLORIDE 74-77%	25.00 kg		0.00	94.00
		1.00	1,250.00	-5.00